FORM 3

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL											1. WELL NAME and NUMBER Ute Tribal 34-11-D3				
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL DEEPEN WELL										3. FIELD OR WILDCAT ANTELOPE CREEK					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT OF COMMUNITIZATION AGREEMENT NAME ANTELOPE CREEK					
6. NAME OF OPERATOR PETROGLYPH OPERATING CO										7. OPERATOR PHONE 208 685-7685					
8. ADDRESS OF OPERATOR 960 Broadway Avenue, Ste 500, Boise, ID, 83703										9. OPERATOR E-MAIL ppowell@pgei.com					
10. MINERAL (FEDERAL, I	11. MIN	MINERAL OWNERSHIP EDERAL INDIAN (STATE FEE)					12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE I								
13. NAME OF SURFACE OWNER (if box 12 = 'fee')										14. SURFACE OWNER PHONE (if box 12 = 'fee')					
Kenneth A. Moon 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') HC 64, Box 102, Duchesne, UT 84021										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN	TEND TO COMMINGLE PRODUCTION FROM					19. SLANT									
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') WULTIPLE FORMATIONS YES (Submit Commingling Application) NO										VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL FOOTA					s	Q1	FR-QTR	SECTION		TOWNSHIP		RANGE	RANGE MERIDIA		
LOCATION AT SURFACE 1925 FSL					FWL		NESW	34		4.0 S		3.0 W	3.0 W U		
Top of Uppermost Producing Zone 1925 FS				1946	FWL		NESW	34		4.0 S		3.0 W	3.0 W		
At Total Depth 1925 FSL 19								34		4.0 S		3.0 W		U	
21. COUNTY DUCHESNE 22. DISTANCE TO NEAREST LEASE 1925												RES IN DRILLING UNIT 616			
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1277										26. PROPOSED DEPTH MD: 7975 TVD: 7975					
27. ELEVAT	28. BOI	OND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE								
5787 LPM4138336 43-8342 Hole, Casing, and Cement Information															
String	Hole Size	Casing Size	Length		Weight	ght Grade & Thre			Max Mud Wt.		Cement	Sacks	Yield	Weight	
COND	20	14	0 - 53 5.0			Unknown			10.0		Class G	25	1.17	15.8	
SURF	7.875	8.625 5.5	0 - 493 24.0 0 - 6092 15.5		24.0	J-55 ST&C J-55 LT&C			10.0		Class G Class G	226 491	1.17	15.8	
1105	7.070	0.0	6092 - 79		17.0		N-80 LT&C		10.0		Class G	585	1.46	13.4	
											Class G	491	1.92	12.5	
PROD	7.875	5.5	6092 - 60	092	15.5		J-55 LT&C		10.0		Class G	491	1.92	12.5	
			6092 - 79	975	17.0	17.0		C 10		0.0	Class G Class G	585 491	1.46	13.4 12.5	
					^-	TTACL	IMENTS								
						TIACE	IWIENTS								
	VERIFY	THE FOLLOWIN	G ARE ATTACH	HED IN	N ACCORDAN	ICE WI	TH THE UT	AH OIL A	AND GAS	CONSER	ATION GE	NERAL RUL	ES		
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN							
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
DIRE	CTIONAL SURVE	Y PLAN (IF DIRECTI	ONALLY OR HOR	RIZONT	ALLY DRILLED)	TOPOGRAPHICAL MAP								
NAME Ed T		TITLE Agent PH				PHONE	ONE 435 789-4120								
SIGNATURI	=	DATE 09/23/2014 EMA					AIL edtrotter@easilink.com								
АРІ NUMBE 4301		APPROVAL					Broosgill								
				Permit Manager											

